

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, March 26, 2003 in the Bannack Conference Room at its Helena office located at 1625 Eleventh Avenue in Helena, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 5, 2003 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Programmatic EIS Record of Decision
7. Default Docket
8. Staff Reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, March 27, 2003, in the **Big Sky Room in the Wingate Inn** located at the junction of Interstate 15 and the Cedar Street Exit in Helena, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 41-2003

APPLICANT: SOMONT OIL CO., INC. – TOOLE COUNTY, MONTANA

Upon the application of **SOMONT OIL CO., INC.** to authorize casinghead gas to be produced from the following described shut-in oil wells located in Section 31, T35N-R2W, in the Kevin-Sunburst Field:

Name	API Number	Location
#1	25-101-22704	2420' FNL; 220' FEL
#2	25-101-22705	1980' FNL; 220' FEL
#3	25-101-22703	2420' FNL; 660' FEL
#4	25-101-22706	1540' FNL; 220' FEL

Docket No. 42-2003 and 1-2003 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** to add Lots 3 and 4, SW¼ (W½) of Section 3, T32N-R6W, Glacier County, Montana, to the Cut Bank Field established by Board Order 10-54.

Docket No. 43-2003

APPLICANT: FIDELITY EXPLORATION AND PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION AND PRODUCTION COMPANY** to amend the CX Field spacing rules with regard to Lots 3 and 4, N $\frac{1}{2}$ SE $\frac{1}{4}$ (SE $\frac{1}{4}$) of Section 33 and Lots 1 and 2, N $\frac{1}{2}$ SW $\frac{1}{4}$ (SW $\frac{1}{4}$) of Section 34, T9S-R40E, Big Horn County, Montana. Applicant requests exceptions from the existing CX Field rules to allow it to drill its #14D2-3490 well within and upon Lot 1 of Section 34 at a location 173' FWL and 624' FSL of said Section 34.

Applicant also asks that Lots 3 and 4, N $\frac{1}{2}$ SE $\frac{1}{4}$ (SE $\frac{1}{4}$) of Section 33 and Lots 1 and 2, N $\frac{1}{2}$ SW $\frac{1}{4}$ (SW $\frac{1}{4}$) of Section 34 containing 254.55 acres more or less be designated as the permanent spacing unit for the #14D2-3490 well described above and all other coalbed wells drilled on said lands as an exception to the otherwise applicable CX Field spacing rules. Applicant requests the CX Field spacing rules be amended by designating the above-described lands as a permanent spacing unit with applicant permitted to drill up to eight wells per coal bed or horizon in said spacing unit with no well located closer than 220 feet to the exterior boundaries thereof.

In the alternative, applicant requests the Board to authorize an exception to the CX Field rules by allowing and permitting applicant to drill the above well at the proposed location therefore as an exception to said rules.

Docket No. 44-2003

APPLICANT: TAYLOR WELL OPERATING, INC. – LIBERTY COUNTY, MONTANA

Upon the application of **TAYLOR WELL OPERATING, INC.** to drill additional infill wells within and upon all of Section 9, W $\frac{1}{2}$ of Section 10, all of Section 15, E $\frac{1}{2}$ of Section 16 and N $\frac{1}{2}$ of Section 22, T34N-R4E, Grandview Field, Liberty County, Montana. Applicant proposes to amend the field rules to allow the drilling of and natural gas production from two wells per producing zone, formation or horizon for each 320-acre permanent spacing unit applicable to said lands.

Docket No. 45-2003

APPLICANT: TAYLOR WELL OPERATING, INC. – LIBERTY COUNTY, MONTANA

Upon the application of **TAYLOR WELL OPERATING, INC.** to enlarge the Grandview Field in Liberty County, Montana, and increase well density with regard to the added lands. Applicant asks the Board to enter its order enlarging the Grandview Field by adding thereto the E $\frac{1}{2}$ of Section 10 and the W $\frac{1}{2}$ of Section 16, T34N-R4E, Liberty County, Montana, as separate 320-acre permanent spacing units and to authorize the drilling of and natural gas production from two wells per producing zone, formation or horizon for each permanent spacing unit requested.

Docket No. 46-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 16, T24N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and designating applicant's State #21X-16 well as the only authorized well for said spacing unit.

Docket No 47-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 31, T24N-

R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Albin Farms #31X-31 well as the only authorized well for said spacing unit.

Docket No. 48-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of all of Section 31, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 49-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for a temporary spacing unit comprised of all of Sections 5 and 8, T24N-R56E, Richland County, Montana, for the drilling of an extended-length dual-lateral horizontal well in the Bakken Formation and authorizing applicant to locate said well anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 50-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate a temporary spacing unit comprised of all of Sections 9 and 16, T25N-R53E, Richland County, Montana, for the drilling of up to two dual-lateral horizontal wells to the Bakken Formation and authorizing applicant to locate its proposed horizontal wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 51-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R55E, Richland County, Montana, for the drilling of up to two dual-lateral horizontal wells to the Bakken Formation and authorizing applicant to locate its proposed horizontal wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 52-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Section 31, T24N-R55E and Section 6, T23N-R55E, Richland County, Montana, for the drilling of up to two dual-lateral horizontal wells to the Bakken Formation and authorizing applicant to locate its proposed horizontal wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 53-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 26 and 35, T25N-R53E, Richland County, Montana, for the drilling of up to two dual-lateral horizontal wells to the Bakken Formation and authorizing applicant to locate its proposed horizontal wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 54-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 11 and 14, T23N-R56E, Richland County, Montana, for the drilling of up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate its proposed horizontal wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 55-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T24N-R56E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells to the Bakken Formation and authorizing applicant to locate said wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 56-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 14 and 23, T24N-R54E, Richland County, Montana, to drill up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 57-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T23N-R55E, Richland County, Montana, to drill up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 58-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 20 and 29, T24N-R56E, Richland County, Montana, to drill up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 59-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R53E, Richland County, Montana, to drill up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 60-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to vacate Board Order 44-97 and to create a temporary spacing unit comprised of the S½ of Section 29 and all of Section 32, T24N-R55E, Richland County, Montana, to drill an extended-length dual-lateral horizontal well in the Bakken Formation and authorizing applicant to locate said well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 61-2003

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, LP – FALLON COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** for permission to dispose of produced water in the Mission Canyon Formation through the ELOB Unit #14-18H well located in Section 18, T6N-R61E, Fallon County, Montana. Applicant proposes to dispose of all ELOB Unit produced water into disposal wells such as the ELOB Unit #14-18H well.

Docket No. 62-2003

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, LP – FALLON COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** for an underground injection control permit for its ELOB Unit #42-25H well located in the SENE of Section 25, T7N-R60E, Fallon County, Montana. The proposed injection would permit water disposal in the Dakota/Swift Formation of the ELOB Unit #42-25H well. Applicant proposes to dispose of all ELOB Unit produced water into disposal wells such as this one.

Docket No. 63-2003

APPLICANT: CORTEZ OIL & GAS, INC. – DAWSON COUNTY, MONTANA

Upon the application of **CORTEZ OIL & GAS, INC.** for an exception to the Glendive Field rules with respect to Section 36, T15N-R54E, to authorize re-entry of applicant's State D6 well in said Section 36 and to drill two horizontal laterals in the Red River Formation "A" and "B" zones at locations not closer than 660 feet to the boundaries thereof as an exception to Board Order 27-55..

Docket No. 64-2003

APPLICANT: CORTEZ OPERATING COMPANY – DAWSON COUNTY, MONTANA

Upon the application of **CORTEZ OPERATING COMPANY** for authority to inject water into the Dakota Formation in the Gas City Unit in Dawson County, Montana. The application is either to drill Dakota saltwater

disposal wells or re-enter existing wells for the purpose of injecting Red River Formation produced water into the Dakota Formation.

Docket No. 65-2003

APPLICANT: CORTEZ OPERATING COMPANY – DAWSON COUNTY, MONTANA

Upon the application of **CORTEZ OPERATING COMPANY** to convert its Gas City 11-34 well within the Gas City Unit to a Dakota water injection well. The Gas City 11-34 well is located 374' FNL and 946' FWL of Section 34, T14N-R55E, Dawson County, Montana.

Docket No. 66-2003

APPLICANT: CITATION OIL & GAS CORP. – SHERIDAN COUNTY, MONTANA

Upon the application of **CITATION OIL & GAS CORP.** to authorize the drilling and completion of a well approximately 2270' FSL and 2525' FWL of Section 32, T36N-R58E, Sheridan County, Montana, as an exception to any applicable well location rules. Applicant intends to drill and complete a well to the Red River Formation under the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of said Section 32. (Goose Lake Field)

Docket No. 67-2003

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to vacate the temporary Eagle Formation spacing units created by Board Order 228-2001 and to designate the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 25, T34N-R14E and the N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 36, T34N-R14E, Hill County, Montana, as a 320-acre permanent spacing unit for Eagle Formation gas production from the Gwynn 25-34-14 well located 120' FSL and 2640' FEL of said Section 25. Applicant further requests that the NE $\frac{1}{4}$ and the N $\frac{1}{2}$ SE $\frac{1}{4}$ of said Section 25 be designated as a 240-acre permanent spacing unit for Eagle Formation gas production with the permitted well in such permanent spacing unit to be located 2100' FSL and 990' FEL of said Section 25.

Docket No. 68-2003

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle gas well in Section 6, T32N-R19E, Blaine County, Montana, at a location 1750' FSL and 660' FWL of said Section 6 with a 75-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 69-2003

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle Gas well in the NW $\frac{1}{4}$ of Section 27, T34N-R14E, Hill County, Montana, at a location 2500' FNL and 660' FWL of said Section 27 with a 75-foot tolerance to the north, east and south but not to the west for topographic reasons as an exception to the Browns Coulee Field rules established by Board Order 7-74.

Docket No. 70-2003

APPLICANT: ENCORE OPERATING L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING L.P.** to convert its Little Beaver 11-32H well in the Little Beaver Field in Section 32, T4N-R62E, Fallon County, Montana to a Red River injection well.

Docket No. 71-2003

APPLICANT: ENCORE OPERATING L.P. – FALLON, WIBAUX AND PRAIRIE COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING L.P.** for approval of appropriate severance tax reductions for horizontal re-entries for the following wells:

API Number	Well Name	Completion Date
25-025-05607	South Pine 43-25AH	10/31/2002
25-109-21065	SP 12A-29H	1/31/2003
25-109-05139	SP 14X-20H	1/8/2003
25-079-05034	NP 42-30CH	1/4/2003
25-025-05269	PNL 24-32CH	11/13/2002
25-025-21255	PNL 33-29BH	11/21/2002
25-025-05690	PNL 22-17BH	12/25/2002
25-025-21199	PNL 11-29CH	1/10/2003
25-025-21900	CRL 33-04H	1/31/2003

Docket No. 72-2003

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to certify the Dwyer Unit Area, Sheridan County, Montana, as an expanded enhanced recovery project effective as of February 1, 2003, and to determine production decline rates used to calculate incremental production in the project area.

Docket No. 73-2003

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to certify the Flat Lake East Ratcliffe Unit Area, Sheridan County, Montana, as an expanded enhanced recovery project effective as of February 1, 2003, and to determine production decline rates used to calculate incremental production in the project area.

Docket No. 74-2003

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to determine the production decline rates used to calculate incremental production for the Flat Lake Nisku Unit in Sheridan County, Montana.

Docket No. 75-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend the field rules for the West Cedar Hills-Red River “B” Unit, East Lookout Butte Red River Unit, Fallon County, Montana, to authorize the drilling of a boundary horizontal injection well at a location such that the horizontal displacement in the wellbore will be approximately 2600 feet in the West Cedar Hills-Red River “B” Unit and approximately 3600 feet in the East Lookout Butte Red River Unit.

Docket No. 76-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend the field rules for the West Cedar Hills-Red River “B” Unit, East Lookout Butte Red River Unit, Fallon County, Montana, and to authorize the drilling of a boundary horizontal injection well at a location such that the horizontal displacement of the wellbore will be approximately 3600 feet in the West Cedar Hills-Red River “B” Unit and approximately 2600 feet in the East Lookout Butte Red River Unit.

Docket No. 77-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 15, T24N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundary.

Docket No. 78-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 20, T25N-R53E, Richland County, Montana, for the drilling of one horizontal multi-lateral well in the Bakken Formation at a location anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 79-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 28, T25N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken

Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 80-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 26, T25N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 81-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T24N-R52E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 82-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation at a location anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 83-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 84-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 85-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 86-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 2 and 11, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 87-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 88-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R54E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 89-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T24N-R54E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 90-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to authorize the drilling of an Eagle Sand Formation gas well 885' FEL and 2245' FSL in the SE ¼ of Section 11, T26N-R17E, Blaine County, Montana, with a 200-foot tolerance for topographic reasons as an exception to Board Order 51-97.

Docket No. 91-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Nystrom #22-16-30-15 well at a location 491' FEL and 434' FSL of Section 22, T30-R15E, Hill County, Montana, with a 25-foot tolerance for topographic reasons as an exception to Board Order 41-72. (Bullhook Unit, Tiger Ridge Field)

Docket No. 92-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well 2435' FEL and 1115' FSL of Section 15, T25N-R18E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic or archaeological reasons as an exception to A.R.M. 36.22.702.

Docket No. 93-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well 1575' FEL and 1995' FSL of Section 14, T26N-R19E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 94-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well 815' FEL and 1885' FSL of Section 33, T26N-R19E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic or archaeological reasons as an exception to A.R.M. 36.22.702.

Docket No. 95-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill two Eagle Sand Formation gas wells at locations anywhere within Section 34, T27N-R20E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to Board Order 45-76. (Sawtooth Mountain Field)

Docket No. 96-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 2480' FNL and 1550' FEL of Section 28, T31N-R19E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to Board Order 10-70 and 34-86. (Tiger Ridge Field)

Docket No. 97-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well 2300' FEL and 1200' FSL of Section 21, T31N-R19E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic or archaeological reasons as an exception to A.R.M. 36.22.702.

Docket No. 98-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 2500' FSL and 2540' FEL of Section 20, T32N-R15E, Hill County, Montana, with a 75-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 56-85. (Tiger Ridge Field)

Docket No. 99-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 660' FSL and 990' FWL of Section 22, T32N-R15E, Hill County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 56-85. (Tiger Ridge Field)

Docket No. 100-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 500' FSL and 1240' FWL of Section 36, T32N-R15E, Hill County, Montana, with a 150-foot tolerance in any direction for topographic reasons as an exception to Board 10-70. (Tiger Ridge Field)

Docket No. 101-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well at a location 900' FSL and 1240' FWL of Section 29, T32N-R16E, Hill County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to Board Order 10-70. (Tiger Ridge Field)

Docket No. 102-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well (the O'Neill #19-16-30-16 well) at a location 1125' FSL and 390' FEL of Section 19, T30N-R16E, Hill County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 66-91. (Tiger Ridge Field)

Docket No. 103-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its US #22-9-32-17 well at a location 1490' FSL and 660' FEL of Section 22, T32N-R17E, Hill County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 46-78. (Tiger Ridge Field)

Docket No. 104-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to amend the Tiger Ridge Field rules to create two 320-acre permanent spacing units comprised of the N½ and S½ of Section 35, T32N-R15E, Hill County, Montana, and authorizing applicant to drill an Eagle Sand Formation gas well 2250' FSL and 990' FEL in said Section 35 with a 100-foot tolerance in any direction for topographic reasons.

Docket No. 105-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to produce Judith River Formation gas commingled with Eagle Sand Formation gas in its Dunbar #4-07-27-19 well in Section 4, T27N-R19E, Blaine County, Montana, as an exception to Board Order 65-85. (Sawtooth Mountain Field)

Docket No. 106-2003

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – GLACIER AND TOOLE COUNTIES, MONTANA

Upon the Board's own motion to hold a hearing on the approval of the pending change of operator from NRC Development LLC to Croft Petroleum Company involving approximately 121 wells located in Glacier and Toole Counties, Montana.

Docket No. 40-2003

Continued from February 2003

APPLICANT: EOG RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the demand of **EOG RESOURCES, INC.** to be heard concerning Lyco Energy Corporation's application for a drilling permit in the SE¼SE¼ of Section 22, T25N-R53E, Richland County, Montana.

Docket No. 219-2002

Continued from October 2002

APPLICANT: ATHENA ENERGY, L.L.C. – LIBERTY COUNTY, MONTANA

Upon the application of **ATHENA ENERGY L.L.C.** for an order delineating the SW¼ of Section 1, the SE¼ of Section 2, the NE¼ of Section 11 and the NW¼ of Section 12, all in T32N-R6E, Liberty County, Montana, as a permanent spacing unit for the production of natural gas. Applicant desires to drill a well within the SW¼ of said Section 1 to test the presence of natural gas at a location approximately 440' FWL and 920' FSL of said Section 1. Applicant requests authorization to drill said test well and produce the same if completed as a well capable of

commercial production of natural gas.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary